Table 14. Consumption of Natural Gas by State, 1992-1996 (Million Cubic Feet)

Year and State	Delivered to Consumers	Lease Fuel	Plant Fuel	Pipeline Fuel	Total Consumption
992 Total	17,785,833	710,250	460,571	587,710	19,544,364
993 Total	18,482,847	723,118	448,822	624.308	20,279,095
994 Total		699.842	423,878	685,362	20,707,717
995 Total	19,660,161	792,315	427,853	700,335	21,580,665
996 Total		800,004	450,033	711,446	21,966,991
	20,000,000	000,001	100,000	711,110	21,000,001
abama	293,084	10,492	2,827	19,139	325,542
aska	150,877	255,500	40,334	2,012	448,722
izona	103,037	58	0	17,254	120,350
kansas	252,585	^a 5,124	451	12,501	270,661
alifornia	1,721,217	63,297	4,520	18,281	1,807,314
olorado	269,006	12,598	14,894	10,869	307,367
onnecticut	126,488	0	0	1,390	127,878
Ç		0	Ō	239	33,883
elaware	54,020	0	0	5	54,026
orida	478,471	^a 2,049	125	5,723	486,367
eorgia		0	0	8,463	383,346
awaii	2,672	0	0	0	2,672
aho		0	0	5,948	67,006
nois		^a 7	75	14,388	1,119,443
diana	561,056	8	0	12,416	573,480
wa	260,140	0	0	12,649	272,789
ansas		^a 18,752	30,444	38,262	362,965
entucky	207,529	^a 1,744	682	26,490	236,445
ouisiana		144,486	69,235	67,761	1,664,447
aine	5,722	0	0	0	5,722
aryland	189,901	3	0	2,624	192,528
lassachusetts		0 ^a 5.478	-	2,131 25.903	357,740 1.014.947
ichigan		- / -	3,011	,	,- ,-
innesotaississippi		0 3,202	0 382	19,755 49,188	368,426 269,296
• •		a ₁	0	7.455	004.070
issouri	286,814		0	7,455	294,270
lontana	55,584	2,233	168	3,414	61,399
ebraska	128,297	43	3	4,563	132,906
evadaew Hampshire	122,449 19,031	11 0	0 0	718 26	123,178 19,057
·		0	9		
ew Jersey	599,810 113,059	0 17,901	0 63,850	3,097 26,926	602,907 221,736
ew Mexicoew York		a939			1,130,516
	1,121,742 205,783	-939 0	0 0	7,835 7,372	213,155
orth Carolinaorth Dakota		7,320	4,283	4,757	49,030
nio	915.035	1,193	37	20,166	936,430
klahoma	,	^a 37,803	35,236	33,583	566,995
regon	160,626	40	33,230	7,939	168,605
ennsylvania		3,082	217	40,642	727.963
node Island	82,041	0	0	685	82,725
outh Carolina	146,434	0	0	3,138	149,572
outh Dakota		424	ŏ	2,887	36,905
ennessee	256,053	^a 37	Ö	24,221	280,311
exas		177,508	153,039	75,567	3,991,316
tah	129,651	18,570	8,549	3,601	160,371
ermont	7,325	0	0	8	7,333
rginia	230,140	^a 1,183	0	7,777	239,100
ashington	231,767	0	0	6,871	238,639
est Virginia	115,622	^a 4,667	2,262	32,467	155,017
isconsin		0	0	4,196	402,777
					101,413

a Lease fuel quantities were estimated by assuming that the proportions of on-system production used as lease fuel by respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," were the same as the proportions of gross withdrawals as reported on Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," used as lease by all operators. Form EIA-176 respondents reported on-system production totaling 36 percent of gross withdrawals in Alaska and 6.8 percent of gross withdrawals in the lower 48 states. The average ratios of volumes "Used in well, lease, and field operations" to "Company-owned natural gas produced on-system" computed from Form EIA-176 responses were .02387 for Alaska and .02283 for the lower 48 states. Those ratios were applied to gross withdrawals from all states, where lease fuel was applicable, that did not report lease fuel use on the Form EIA-895.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); estimates based upon Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; and Form EIA-759, "Monthly Power Plant Report."